

ATMOS ENERGY CORPORATION

Current Rate Summary							
Case No. 2004-00269							
<u>Firm Service</u>							
Base Charge:							
Residential	-	\$7.50	per meter	per month			
Non-Residential	-	20.00	per meter	per month			
Carriage (T-4)	-	220.00	per delivery point	per month			
Transportation Administration Fee	-	50.00	per customer	per meter			
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First 300 ¹ Mcf	@	9.4796	per Mcf	@ 2.2659	per Mcf	@ 1.1900	per Mcf (L, N, N)
Next 14,700 ¹ Mcf	@	8.9486	per Mcf	@ 1.7349	per Mcf	@ 0.6590	per Mcf (L, N, N)
Over 15,000 ¹ Mcf	@	8.7196	per Mcf	@ 1.5059	per Mcf	@ 0.4300	per Mcf (L, N, N)
<u>High Load Factor Firm Service</u>							
HLF demand charge/Mcf	@	4.6387		@ 4.6387	per Mcf of daily Contract Demand		(N)
<u>Rate per Mcf</u>							
First 300 ¹ Mcf	@	8.5908	per Mcf	@ 1.3771	per Mcf		(L, N)
Next 14,700 ¹ Mcf	@	8.0598	per Mcf	@ 0.8461	per Mcf		(L, N)
Over 15,000 ¹ Mcf	@	7.8308	per Mcf	@ 0.6171	per Mcf		(L, N)
<u>Interruptible Service</u>							
Base Charge							
	-	\$220.00	per delivery point	per month			
Transportation Administration Fee							
	-	50.00	per customer	per meter			
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First 15,000 ¹ Mcf	@	7.9308	per Mcf	@ 0.7171	per Mcf	@ 0.5300	per Mcf (L, N, N)
Over 15,000 ¹ Mcf	@	7.7599	per Mcf	@ 0.5462	per Mcf	@ 0.3591	per Mcf (L, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

ISSUED: June 29, 2004


(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00269.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

CANCELLED
NOV 2004

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2004
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2004-00122

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

Sales (G-1)

@	8.5417	per Mcf
@	8.0107	per Mcf
@	7.7817	per Mcf

Transport (T-2)

@	2.2659	per Mcf
@	1.7349	per Mcf
@	1.5059	per Mcf

Carriage (T-4)

@	1.1900	per Mcf
@	0.6590	per Mcf
@	0.4300	per Mcf

(R, N, N)
(R, N, N)
(R, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.6387	@	4.6387	per Mcf of daily Contract Demand
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(N)

Rate per Mcf

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

@	7.6529	per Mcf
@	7.1219	per Mcf
@	6.8929	per Mcf

@	1.3771	per Mcf
@	0.8461	per Mcf
@	0.6171	per Mcf

(R, N)
(R, N)
(R, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	15,000	Mcf
Over	15,000	Mcf

Sales (G-2)

@	6.9929	per Mcf
@	6.8220	per Mcf

Transport (T-2)

@	0.7171	per Mcf
@	0.5462	per Mcf

Carriage (T-3)

@	0.5300	per Mcf
@	0.3591	per Mcf

(R, N, N)
(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

MAY 07 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

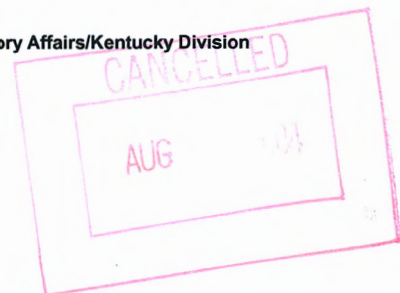
BY: 
Effective: EXECUTIVE DIRECTOR May 1, 2004

ISSUED: March 30, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00122.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division



ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2003-00504

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

Sales (G-1)

@	8.8039	per Mcf
@	8.2729	per Mcf
@	8.0439	per Mcf

Transport (T-2)

@	2.2659	per Mcf
@	1.7349	per Mcf
@	1.5059	per Mcf

Carriage (T-4)

@	1.1900	per Mcf
@	0.6590	per Mcf
@	0.4300	per Mcf

(I, I, N)
(I, I, N)
(I, I, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.6387	@	4.6387	per Mcf of daily Contract Demand
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(N)

Rate per Mcf

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

@	7.9151	per Mcf
@	7.3841	per Mcf
@	7.1551	per Mcf

@	1.3771	per Mcf
@	0.8461	per Mcf
@	0.6171	per Mcf

(I, I)
(I, I)
(I, I)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	15,000	Mcf
Over	15,000	Mcf

Sales (G-2)

@	7.2551	per Mcf
@	7.0842	per Mcf

Transport (T-2)

@	0.7171	per Mcf
@	0.5462	per Mcf

Carriage (T-3)

@	0.5300	per Mcf
@	0.3591	per Mcf

(I, I, N)
(I, I, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM, GRI and MLR Riders may also apply, where applicable.

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 2004
FEB 01 2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: December 30, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00504.)

ISSUED BY: Gary L. Smith

Effective: February 1, 2004
BY: *[Signature]*
EXECUTIVE DIRECTOR
Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Rate Summary									
Case No. 2003-00377									
<u>Firm Service</u>									
Base Charge:									
Residential	-	\$7.50	per meter	per month					
Non-Residential	-	20.00	per meter	per month					
Carriage (T-4)	-	220.00	per delivery point	per month					
Transportation Administration Fee	-	50.00	per customer	per meter					
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>			
First 300 ¹ Mcf	@	8.5377	per Mcf	@ 2.1183	per Mcf	@ 1.1900	per Mcf	(R, I, N)	
Next 14,700 ¹ Mcf	@	8.0067	per Mcf	@ 1.5873	per Mcf	@ 0.6590	per Mcf	(R, I, N)	
Over 15,000 Mcf	@	7.7777	per Mcf	@ 1.3583	per Mcf	@ 0.4300	per Mcf	(R, I, N)	
<u>High Load Factor Firm Service</u>									
HLF demand charge/Mcf	@	4.6387		@ 4.6387	per Mcf of daily			(I)	
					Contract Demand				
<u>Rate per Mcf²</u>									
First 300 ¹ Mcf	@	7.6489	per Mcf	@ 1.2295	per Mcf			(R, N)	
Next 14,700 ¹ Mcf	@	7.1179	per Mcf	@ 0.6985	per Mcf			(R, N)	
Over 15,000 Mcf	@	6.8889	per Mcf	@ 0.4695	per Mcf			(R, N)	
<u>Interruptible Service</u>									
Base Charge									
	-	\$220.00	per delivery point	per month					
Transportation Administration Fee									
	-	50.00	per customer	per meter					
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>			
First 15,000 ¹ Mcf	@	6.9889	per Mcf	@ 0.6878	per Mcf	@ 0.5300	per Mcf	(R, N, N)	
Over 15,000 Mcf	@	6.8180	per Mcf	@ 0.5169	per Mcf	@ 0.3591	per Mcf	(R, N, N)	
<p>¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p> <p>² DSM, GRI and MLR Riders may also apply, where applicable.</p>									

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: October 28, 2003

Effective: November 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00377.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2004-00269			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	8.1190	7.2302	7.2302
CF (Correction Factor)	0.1148	0.1148	0.1148
RF (Refund Adjustment)	(0.0054)	(0.0054)	(0.0054)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0612</u>	<u>0.0612</u>	<u>0.0612</u>
GCA (Gas Cost Adjustment)	<u>\$8.2896</u>	<u>\$7.4008</u>	<u>\$7.4008</u>

(I, I, I)
(R, R, R)
(R, R, R)
(N, N, N)
(I, I, I)

ISSUED: June 29, 2004


(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00269.)

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

CANCELLED

NOV 2004

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
8/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2004-00122

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	7.1420	6.2532	6.2532	(I, I, I)
CF (Correction Factor)	0.1491	0.1491	0.1491	(R, R, R)
RF (Refund Adjustment)	(0.0006)	(0.0006)	(0.0006)	(N, N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0612</u>	<u>0.0612</u>	<u>0.0612</u>	(N, N, N)
GCA (Gas Cost Adjustment)	<u>\$7.3517</u>	<u>\$6.4629</u>	<u>\$6.4629</u>	(R, R, R)

CANCELLED
AUG

ISSUED: March 30, 2004

Effective: May 1, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00122.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas H. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2003-00504

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	6.9979	6.1091	6.1091	(I, I, I)
CF (Correction Factor)	0.5554	0.5554	0.5554	(I, I, I)
RF (Refund Adjustment)	(0.0006)	(0.0006)	(0.0006)	(N, N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0612</u>	<u>0.0612</u>	<u>0.0612</u>	(R, R, R)
GCA (Gas Cost Adjustment)	<u>\$7.6139</u>	<u>\$6.7251</u>	<u>\$6.7251</u>	(I, I, I)



FEB 01 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: December 30, 2003

BY  Effective: February 1, 2004
EXECUTIVE DIRECTOR

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00504.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2003-00377			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2
EGC (Expected Gas Cost Component)	6.7269	5.8381	5.8381
CF (Correction Factor)	0.5467	0.5467	0.5467
RF (Refund Adjustment)	(0.0006)	(0.0006)	(0.0006)
PBRRF (Performance Based Rate Recovery Factor)	0.0747	0.0747	0.0747
GCA (Gas Cost Adjustment)	<u>\$7.3477</u>	<u>\$6.4589</u>	<u>\$6.4589</u>

(R, R, R)

(I, I, I)

(I, I, I)

(N, N, N)

(R, R, R)

CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 FEB 2004
 NOV 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

ISSUED: October 28, 2003

BY Chana L. D...
 Effective: EXECUTIVE DIRECTOR November 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00377.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage
Case No. 2004-00269

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.38%

				Simple Margin		Non- Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	² Mcf	@	\$1.1900	+	\$1.0759	=	\$2.2659	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	1.0759	=	1.7349	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	1.0759	=	1.5059	per Mcf (N)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	4.6387	=	\$4.6387	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.1900	+	\$0.1871	=	\$1.3771	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.1871	=	0.8461	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.1871	=	0.6171	per Mcf (N)
c) Interruptible Service									
First	15,000	² Mcf	@	\$0.5300	+	\$0.1871	=	\$0.7171	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.1871	=	0.5462	per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
Interruptible Service (T-3)									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.


³ Excludes standby sales service.

ISSUED: June 29, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00269.)

ISSUED BY: Gary L. Smith, Vice President - Marketing & Regulatory Affairs/Kentucky Division

CANCELLED
NOV 2004

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
Effective 8/1/2004
August 1, 2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2004-00122

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
Transportation Service (T-2)¹									
a)	Firm Service								
	First	300 ²	Mcf	@	\$1.1900	+	\$1.0759	=	\$2.2659 per Mcf (N)
	Next	14,700 ²	Mcf	@	0.6590	+	1.0759	=	1.7349 per Mcf (N)
	All over	15,000	Mcf	@	0.4300	+	1.0759	=	1.5059 per Mcf (N)
b)	High Load Factor Firm Service (HLF)								
	Demand			@	\$0.0000	+	4.6387	=	\$4.6387 per Mcf of daily contract demand (N)
	First	300 ²	Mcf	@	\$1.1900	+	\$0.1871	=	\$1.3771 per Mcf (N)
	Next	14,700 ²	Mcf	@	0.6590	+	0.1871	=	0.8461 per Mcf (N)
	All over	15,000	Mcf	@	0.4300	+	0.1871	=	0.6171 per Mcf (N)
c)	Interruptible Service								
	First	15,000 ²	Mcf	@	\$0.5300	+	\$0.1871	=	\$0.7171 per Mcf (N)
	All over	15,000	Mcf	@	0.3591	+	0.1871	=	0.5462 per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
	First	300 ²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf (N)
	Next	14,700 ²	Mcf	@	0.6590	+	0.0000	=	0.6590 per Mcf (N)
	All over	15,000 ²	Mcf	@	0.4300	+	0.0000	=	0.4300 per Mcf (N)
Interruptible Service (T-3)									
	First	15,000 ²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf (N)
	All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

CANCELLED
AUG

ISSUED: March 30, 2004

Effective: May 1, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00122.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas L. Dore
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION

Current Transportation and Carriage									
Case No. 2003-00504									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.38%	
				<u>Simple</u> <u>Margin</u>		<u>Non-</u> <u>Commodity</u>		<u>Gross</u> <u>Margin</u>	
Transportation Service (T-2)¹									
a) <u>Firm Service</u>									
First	300	² Mcf	@	\$1.1900	+	\$1.0759	=	\$2.2659	per Mcf (0)
Next	14,700	² Mcf	@	0.6590	+	1.0759	=	1.7349	per Mcf (0)
All over	15,000	Mcf	@	0.4300	+	1.0759	=	1.5059	per Mcf (0)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.6387	=	\$4.6387	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.1900	+	\$0.1871	=	\$1.3771	per Mcf (0)
Next	14,700	² Mcf	@	0.6590	+	0.1871	=	0.8461	per Mcf (0)
All over	15,000	Mcf	@	0.4300	+	0.1871	=	0.6171	per Mcf (0)
c) <u>Interruptible Service</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.1871	=	\$0.7171	per Mcf (0)
All over	15,000	Mcf	@	0.3591	+	0.1871	=	0.5462	per Mcf (0)
Carriage Service³									
<u>Firm Service (T-4)</u>									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

CANCELLED
MAY 2004
PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

FEB 01 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: December 30, 2003

BY: [Signature] Effective February 1, 2004
EXECUTIVE DIRECTOR

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00504.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage										
Case No. 2003-00377										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.38%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>	<u>Gross Margin</u>		
Transportation Service (T-2)¹										
a) <u>Firm Service</u>										
First	300 ²	Mcf	@	\$1.1900	+	\$0.9283	=	\$2.1183	per Mcf	(0)
Next	14,700 ²	Mcf	@	0.6590	+	0.9283	=	1.5873	per Mcf	(0)
All over	15,000	Mcf	@	0.4300	+	0.9283	=	1.3583	per Mcf	(0)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand			@	\$0.0000	+	4.6387	=	\$4.6387	per Mcf of daily contract demand	(0)
First	300 ²	Mcf	@	\$1.1900	+	\$0.0395	=	\$1.2295	per Mcf	(N)
Next	14,700 ²	Mcf	@	0.6590	+	0.0395	=	0.6985	per Mcf	(N)
All over	15,000	Mcf	@	0.4300	+	0.0395	=	0.4695	per Mcf	(N)
c) <u>Interruptible Service</u>										
First	15,000 ²	Mcf	@	\$0.5300	+	\$0.1578	=	\$0.6878	per Mcf	(N)
All over	15,000	Mcf	@	0.3591	+	0.1578	=	0.5169	per Mcf	(N)
Carriage Service³										
<u>Firm Service (T-4)</u>										
First	300 ²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	(N)
Next	14,700 ²	Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	(N)
All over	15,000 ²	Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000 ²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	(N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

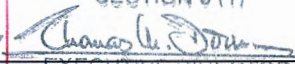
² All gas consumed by the customer (Sales and transportation, firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

CANCELLED
FEB 2004

NOV 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: October 28, 2003

Effective: November 1, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00377.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period October, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component ²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0759	+	\$ 6.0400	=	\$ 8.3059 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0759	+	6.0400	=	7.7749 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0759	+	6.0400	=	7.5459 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6387	+	\$ 0.0000	=	\$ 4.6387 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1871	+	\$ 6.0400	=	\$ 7.4171 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1871	+	6.0400	=	6.8861 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1871	+	6.0400	=	6.6571 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 6.0400	=	\$ 6.7571 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1871	+	6.0400	=	6.5862 per Mcf

True-up Adjustment for 9/04 billing period:

\$0.1538 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved

² The Non-Commodity Component is from P.S.C. No. 20 Term Revised Street No. 6 effective August 1, 2004.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/5/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

12/2/2004

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period September, 2004

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	<u>Volumes</u> <u>(Mcf @ 14.65)</u>	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
August-04	2,253,177	1.38%	2,222,083	13,810,288.55	\$ 6.2150
September-04	2,199,616	1.38%	2,169,261	12,768,702.43	\$ 5.8862

Final

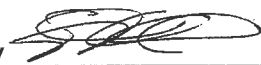
	<u>Volumes</u> <u>(Mcf @ 14.65)</u>	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
August-04	2,199,616	1.38%	2,169,261	12,768,702.43	\$ 5.8862

True-up Adjustment for prior billing period: \$ (0.3288)

C
11/5/2004

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/5/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period September, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0759	+	\$ 5.8862	=	\$ 8.1521	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0759	+	5.8862	=	7.6211	per Mcf
All over	15,000 Mcf @	0.4300	+	1.0759	+	5.8862	=	7.3921	per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6387	+	\$ 0.0000	=	\$ 4.6387	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1871	+	\$ 5.8862	=	\$ 7.2633	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1871	+	5.8862	=	6.7323	per Mcf
All over	15,000 Mcf @	0.4300	+	0.1871	+	5.8862	=	6.5033	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 5.8862	=	\$ 6.6033	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1871	+	5.8862	=	6.4324	per Mcf

True-up Adjustment for 8/04 billing period:


(\$0.3288) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Ninth Revised Sheet No. 6, effective August 1, 2004.

CANCELLED
NOV 2004

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/5/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period July, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

			Simple	Non-	Estimated			
			Margin	Commodity	Weighted			
				Component ²	Average			
					Commodity			
					Gas Cost			
						Sales		
<u>Firm Service</u>						Rate		
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0759	+	\$ 6.6866	= \$ 8.9525 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0759	+	6.6866	= 8.4215 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0759	+	6.6866	= 8.1925 per Mcf

High Load Factor Firm Service

<u>Demand</u>				@	\$ 4.6387	+	\$0.0000	= \$ 4.6387 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1871	+	\$ 6.6866	= \$ 8.0637 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1871	+	6.6866	= 7.5327 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1871	+	6.6866	= 7.3037 per Mcf

LVS-2:

Interruptible Service

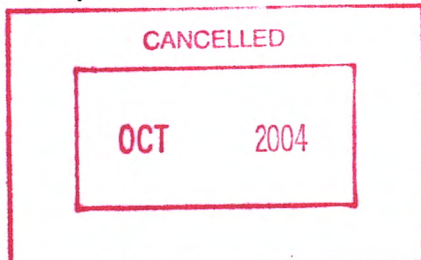
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 6.6866	= \$ 7.4037 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	6.6866	= 7.2328 per Mcf

True-up Adjustment for 6/04 billing period:

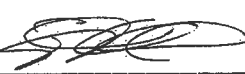
\$0.4508 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighth Revised Sheet No. 6, effective May 1, 2004.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/2/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period July, 2004

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

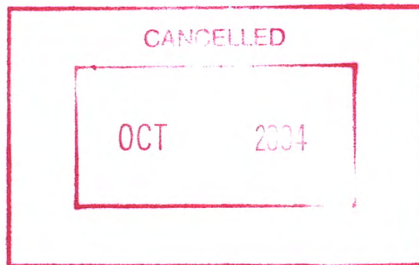
	<u>Volumes</u> <u>(Mcf @ 14.65)</u>	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
June-04	2,195,351	1.38%	2,165,055	13,500,767.34	\$ 6.2358
July-04	2,285,292	1.38%	2,253,755	15,069,863.21	\$ 6.6866

Final

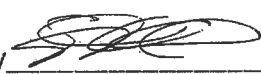
	<u>Volumes</u> <u>(Mcf @ 14.65)</u>	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
June-04	2,285,292	1.38%	2,253,755	15,069,863.21	\$ 6.6866

True-up Adjustment for prior billing period: \$ 0.4508

¹ L & U percentage from WKG Tariff Sheet No. 6



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/2/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period June, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

<u>LVS-1:</u>			Simple	Non-	Estimated	Sales	
<u>Firm Service</u>			Margin	Commodity	Weighted	Rate	
				Component ²	Average		
					Commodity		
					Gas Cost		
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0759	+	\$ 6.2358 = \$ 8.5017 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0759	+	6.2358 = 7.9707 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0759	+	6.2358 = 7.7417 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6387	+	\$0.0000	=	\$ 4.6387 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1871	+	\$ 6.2358 = \$ 7.6129 per Mcf	
Next	14,700	¹ Mcf @	0.6590	+	0.1871	+	6.2358 = 7.0819 per Mcf	
All over	15,000	Mcf @	0.4300	+	0.1871	+	6.2358 = 6.8529 per Mcf	

LVS-2:

Interruptible Service

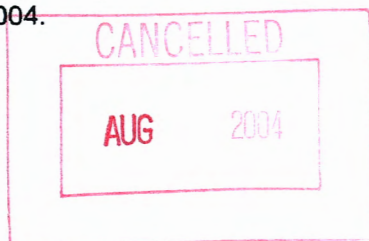
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 6.2358 = \$ 6.9529 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	6.2358 = 6.7820 per Mcf

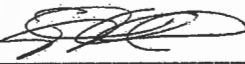
True-up Adjustment for 5/04 billing period:

\$0.5864 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighth Revised Schedule 6, effective May 1, 2004.



PUBLIC SERVICE COMMISSION OF KENTUCKY REGULATORY DIVISION 07/06/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By  Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period May, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

			Simple	Non-	Estimated		
			Margin	Commodity	Weighted		
				Component ²	Average		
<u>Firm Service</u>					Commodity	Sales	
					Gas Cost	Rate	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0759	+	\$ 5.6494 = \$ 7.9153 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0759	+	5.6494 = 7.3843 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0759	+	5.6494 = 7.1553 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6387	+	\$0.0000 = \$ 4.6387 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1871	+	\$ 5.6494 = \$ 7.0265 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1871	+	5.6494 = 6.4955 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1871	+	5.6494 = 6.2665 per Mcf

LVS-2:

Interruptible Service

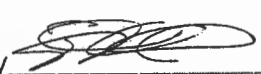
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 5.6494 = \$ 6.3665 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	5.6494 = 6.1956 per Mcf

True-up Adjustment for 4/04 billing period:

\$0.1395 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighth Revised Sheet No. 8 effective May 1, 2004.

PUBLIC SERVICE COMMISSION OF KENTUCKY 06/04/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By  Executive Director

C-7/2004

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period April, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

			Simple	Non-	Estimated			
			Margin	Commodity	Weighted			
				Commodity	Average			
				Component ²	Commodity			
					Gas Cost			
						Sales		
						Rate		
<u>Firm Service</u>								
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0759	+	\$ 5.5099	= \$ 7.7758 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0759	+	5.5099	= 7.2448 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0759	+	5.5099	= 7.0158 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6387	+	\$0.0000	= \$ 4.6387 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1871	+	\$ 5.5099	= \$ 6.8870 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1871	+	5.5099	= 6.3560 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1871	+	5.5099	= 6.1270 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 5.5099	= \$ 6.2270 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	5.5099	= 6.0561 per Mcf

True-up Adjustment for 3/04 billing period:

(\$0.3119) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventh Revised Sheet No. 6, effective February 1, 2004.

CANCELLED
PUBLIC SERVICE COMMISSION
Revised Sheet No. 6,
EFFECTIVE - 2004
JUN
MAY 04 2004
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY Charles L. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period February, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

			Simple	Non-	Estimated		
			Margin	Commodity	Weighted		
				Component ²	Average		
<u>Firm Service</u>					Commodity	Sales	
					Gas Cost	Rate	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0759	+	\$ 6.3342 = \$ 8.6001 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0759	+	6.3342 = 8.0691 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0759	+	6.3342 = 7.8401 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6387	+	\$0.0000 = \$ 4.6387 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1871	+	\$ 6.3342 = \$ 7.7113 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1871	+	6.3342 = 7.1803 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1871	+	6.3342 = 6.9513 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 6.3342 = \$ 7.0513 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	6.3342 = 6.8804 per Mcf

True-up Adjustment for 1/04 billing period:

\$0.5593 per Mcf



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventh Revised Sheet No. 6, effective February 1, 2004.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 04 2004

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period January, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>			Simple Margin	+	Non- Commodity Component ²	+	Estimated Weighted Average Commodity Gas Cost	=	Sales Rate	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.9283	+	\$ 5.7749	=	\$ 7.8932	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.9283	+	5.7749	=	7.3622	per Mcf
All over	15,000	Mcf @	0.4300	+	0.9283	+	5.7749	=	7.1332	per Mcf

High Load Factor Firm Service

Demand					@ \$ 4.6387	+	\$0.0000	=	\$ 4.6387	per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.0395	+	\$ 5.7749	=	\$ 7.0044	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.0395	+	5.7749	=	6.4734	per Mcf
All over	15,000	Mcf @	0.4300	+	0.0395	+	5.7749	=	6.2444	per Mcf

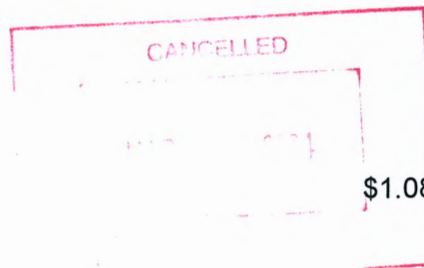
LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1578	+	\$ 5.7749	=	\$ 6.4627	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1578	+	5.7749	=	6.2918	per Mcf

True-up Adjustment for 12/03 billing period:

\$1.0871 per Mcf



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixth Revised Sheet No. 6, effective November 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 07 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas G. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period December, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.9283	+	\$ 4.6878	=	\$ 6.8061	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.9283	+	4.6878	=	6.2751	per Mcf
All over	15,000 Mcf @	0.4300	+	0.9283	+	4.6878	=	6.0461	per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6387	+	\$0.0000	=	\$ 4.6387	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.0395	+	\$ 4.6878	=	\$ 5.9173	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.0395	+	4.6878	=	5.3863	per Mcf
All over	15,000 Mcf @	0.4300	+	0.0395	+	4.6878	=	5.1573	per Mcf

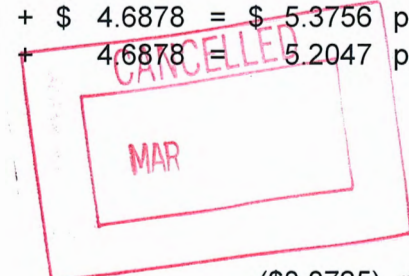
LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1578	+	\$ 4.6878	=	\$ 5.3756	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1578	+	4.6878	=	5.2047	per Mcf

True-up Adjustment for 11/03 billing period:

(\$0.0725) per Mcf



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixth Revised Sheet No. 6, effective November 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 08 2004
PURSUANT TO 807 KAR: 5:011
SECTION 9 (1)
BY Charles H. Dore
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period November, 2003

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.9283	+	\$ 4.7603	=	\$ 6.8786 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.9283	+	4.7603	=	6.3476 per Mcf
All over	15,000	Mcf @	0.4300	+	0.9283	+	4.7603	=	6.1186 per Mcf

High Load Factor Firm Service

<u>Demand</u>				@	\$ 4.6387	+	\$0.0000	=	\$ 4.6387 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.0395	+	\$ 4.7603	=	\$ 5.9898 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.0395	+	4.7603	=	5.4588 per Mcf
All over	15,000	Mcf @	0.4300	+	0.0395	+	4.7603	=	5.2298 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1578	+	\$ 4.7603	=	\$ 5.4481 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1578	+	4.7603	=	5.2772 per Mcf

True-up Adjustment for 10/03 billing period:

(\$0.1386) per Mcf



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixth Revised Sheet No. 6, effective November 1, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period June, 2004

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U</u> ¹	<u>Re-stated</u> Volumes	<u>\$'s</u>	<u>LVS</u> Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
May-04	1,905,729	1.38%	1,879,430	10,617,566.26	\$ 5.6494
June-04	2,195,351	1.38%	2,165,055	13,500,767.34	\$ 6.2358

Final

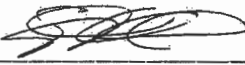
	<u>Volumes</u> (Mcf @ 14.65)	<u>L&U</u> ¹	<u>Re-stated</u> Volumes	<u>\$'s</u>	<u>LVS</u> Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
May-04	2,195,351	1.38%	2,165,055	13,500,767.34	\$ 6.2358

True-up Adjustment for prior billing period: \$ 0.5864

¹ L & U percentage from WKG Tariff Sheet No. 6

CANCELED
AUG 2004

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
07/06/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period May, 2004

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

	<u>Volumes</u> <u>(Mcf @ 14.65)</u>	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
April-04	994,058	1.38%	980,340	5,401,622.81	\$ 5.5099
May-04	1,905,729	1.38%	1,879,430	10,617,566.26	\$ 5.6494

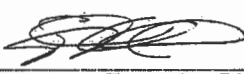
Final

	<u>Volumes</u> <u>(Mcf @ 14.65)</u>	<u>L&U ¹</u>	<u>Re-stated</u> <u>Volumes</u>	<u>\$'s</u>	<u>LVS</u> <u>Rate</u>
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
April-04	1,905,729	1.38%	1,879,430	10,617,566.26	\$ 5.6494

True-up Adjustment for prior billing period: \$ 0.1395

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
06/04/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

07/2004

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period April, 2004

Source: Purchase Data from Interstate Gas Supply Department

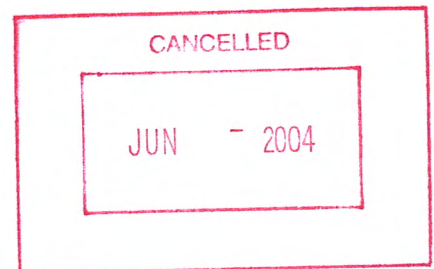
Preliminary

	<u>Volumes</u> <u>(Mcf @ 14.65)</u> (1)	<u>L&U ¹</u> (2)	<u>Re-stated</u> <u>Volumes</u> (3) (1)*[100-(2)]	<u>\$'s</u> (4)	<u>LVS</u> <u>Rate</u> (5) (4)/(3)
March-04	1,686,947	1.38%	1,663,667	9,685,526.07	\$ 5.8218
April-04	994,058	1.38%	980,340	5,401,622.81	\$ 5.5099

Final

	<u>Volumes</u> <u>(Mcf @ 14.65)</u> (1)	<u>L&U ¹</u> (2)	<u>Re-stated</u> <u>Volumes</u> (3) (1)*[100-(2)]	<u>\$'s</u> (4)	<u>LVS</u> <u>Rate</u> (5) (4)/(3)
March-04	994,058	1.38%	980,340	5,401,622.81	\$ 5.5099

True-up Adjustment for prior billing period: \$ (0.3119)



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 04 2004

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles H. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period February, 2004

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

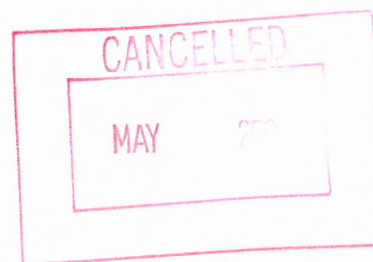
	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
January-04	1,484,470	1.38%	1,463,984	8,454,380.40	\$ 5.7749
February-04	2,184,015	1.38%	2,153,876	13,643,031.18	\$ 6.3342

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
January-04	2,184,015	1.38%	2,153,876	13,643,031.18	\$ 6.3342

True-up Adjustment for prior billing period: \$ 0.5593

¹ L & U percentage from WKG Tariff Sheet No. 6



PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAR 04 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period January, 2004

Source: Purchase Data from Interstate Gas Supply Department

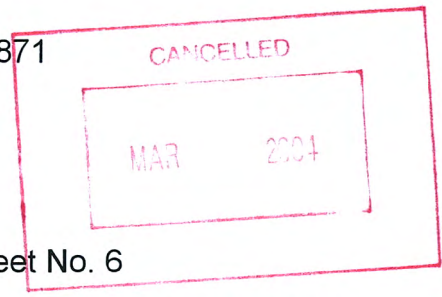
Preliminary

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
December-03	705,449	1.38%	695,714	3,261,353.90	\$ 4.6878
January-04	1,484,470	1.38%	1,463,984	8,454,380.40	\$ 5.7749

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
December-03	1,484,470	1.38%	1,463,984	8,454,380.40	\$ 5.7749

True-up Adjustment for prior billing period: \$ 1.0871



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 07 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period December, 2003

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

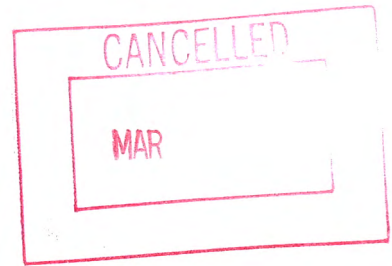
	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
November-03	1,318,062	1.38%	1,299,873	6,187,805.25	\$ 4.7603
December-03	705,449	1.38%	695,714	3,261,353.90	\$ 4.6878

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
November-03	705,449	1.38%	695,714	3,261,353.90	\$ 4.6878

True-up Adjustment for prior billing period: \$ (0.0725)

¹ L & U percentage from WKG Tariff Sheet No. 6



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 06 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION
Large Volume Sales (Backup)
For the Period November, 2003

Source: Purchase Data from Interstate Gas Supply Department

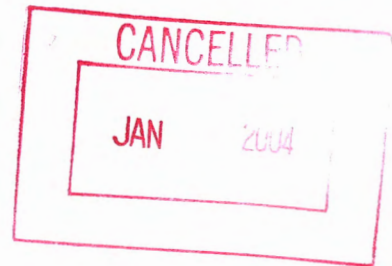
Preliminary

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
October-03	1,645,175	1.38%	1,622,472	7,948,289.61	\$ 4.8989
November-03	1,318,062	1.38%	1,299,873	6,187,805.25	\$ 4.7603

Final

	Volumes (Mcf @ 14.65) (1)	L&U ¹ (2)	Re-stated Volumes (3) (1)*[100-(2)]	\$'s (4)	LVS Rate (5) (4)/(3)
October-03	1,318,062	1.38%	1,299,873	6,187,805.25	\$ 4.7603

True-up Adjustment for prior billing period: \$ (0.1386)



¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Chambers L. Brown
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION

Margin Loss Recovery Rider

MLR

1. Applicable

Applicable to tariff Sales Service Rates G-1, G-2, LVS-1 and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision, (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a customer's bypass of the Company's system.

2. Calculation of the Margin Loss Recovery Factor

The Margin Loss Recovery Factor will be calculated in accordance with the following formula:

$$MLR = \frac{(ML_f + ML_s + ML_b)}{S} \times .5$$

Where:

MLR is the Margin Loss Recovery Factor

ML_f is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.

ML_s is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).

ML_b is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.

S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider

PUBLIC SERVICE COMMISSION
OFFICE OF THE
EFFECTIVE

Filing with the Public Service Commission of Kentucky

OCT 01 2002

The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.

PURSUANT TO 807 KAR 5:011
EFFECTIVE

CANCELLED
JAN 2004

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

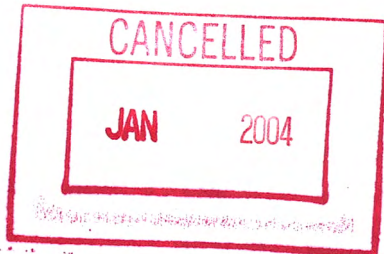
ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
<u>DSM Cost Recovery Component (DSMRC):</u>	
DSM Cost Recovery – Current:	\$0.0155 per Mcf
DSM Balance Adjustment:	\$0.0028 per Mcf
DSMRC Residential Rate G-1	\$0.0183 per Mcf

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 25 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY Charles L. Brown
EXECUTIVE DIRECTOR

ISSUED: April 25, 2003

EFFECTIVE: April 25, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00405 dated April 25, 2003)

ISSUED BY: Gary Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division